

CLASSIFICATION OF SERVICE
General Gas Service

Schedule No. 1

Rate
Per Unit

APPLICABILITY

Applicable to customers served from the Company's facilities in Kentucky.

AVAILABILITY OF SERVICE

Available for general residential, commercial and industrial service. This Rate Schedule is not available for the purchase from Seller of natural gas to be used by Buyer as boiler fuel in an amount exceeding two thousand (2,000) Mcf on any one day.

RATE (I)

First	1,000 cubic feet, or the right thereto, used through each meter each month	\$2.00
Next	49,000 cubic feet used through each meter each month - per Mcf	.745
Next	50,000 cubic feet used through each meter each month - per Mcf	.705
Next	200,000 cubic feet used through each meter each month - per Mcf	.675
All Over	300,000 cubic feet used through each meter each month - per Mcf	.645

MINIMUM CHARGE (I)

The minimum charge per month shall be \$2.00.

PURCHASED GAS ADJUSTMENT (N)

The rates authorized herein are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rate for purchased gas.

- (I) Increase
- (N) New Text

DATE OF ISSUE: April 3, 1958

DATE EFFECTIVE: With gas supplied on and after September 8, 1957

Issued By: W. H. Ashman Vice President
Name of Officer Title

Charleston, W. Va.
Address

CANCELLATION OF TARIFF SHEET
P.S.C. Ky. No. 4

Effective April 23, 1979, Original
Sheet Nos. 53, 54 and 55 are hereby
cancelled.



COLUMBIA GAS OF KENTUCKY, INC.

PURCHASED GAS ADJUSTMENT
 APPLICABLE TO ALL RATE SCHEDULES HEREIN
 (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

- (ii) The average monthly volume of gas purchased, applicable to each such Sales Rate Schedule, by the Company during the most recently available 12 month period including unaccounted for gas in proportion to total sales.
- (b) dividing the cost of gas calculated in (a) above by the billing units of gas sales during the twelve months period.
- (c) comparing the resulting quotient of (b) above to the pro-forma average cost per Mcf billing unit of gas sales which are as follows:

	<u>Demand</u> (1) \$	<u>Commodity</u> (2) ¢ (D)	<u>Curtaillable or Interruptible</u> (3) ¢ (D)	<u>Excess Takes- Other</u> (4) ¢
Rate Schedule G-1	-	126.46	-	-
Rate Schedule AC-1	-	89.29	-	-
Rate Schedule FC-1	-	103.60	95.68	77.5
Rate Schedule FI-1	3.096	89.29	89.29	77.5
Rate Schedule FI-2	3.096	89.29	89.29	77.5
Rate Schedule IS-1	-	-	89.29	-
Rate Schedule IUS-1	-	138.99	-	-

The difference so derived to the nearest 0.1 cent shall represent the effect of change(s) in gas cost per Mcf billing unit of sales.

RECEIVED
 PUBLIC SERVICE COMMISSION
 MAY 20 1975
 BY: *[Signature]*
 ENGINEERING DIVISION

(D) Decrease

DATE OF ISSUE: May 2, 1975

DATE EFFECTIVE: With Gas
 Supplied On and After
 May 1, 1975
 Columbus, Ohio

Issued by: *e s Muntz* Vice President
 Name of Officer Title Address

Issued to comply with an order of the Public Service Commission of Kentucky dated April 28, 1975, at Case No. 5919-G.